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NOTICE OF MEETING

NOTICE is hereby given that the first (1st) Annual General Meeting of the Linmine Electricity Inc. will be held on Friday February 12, 2010 at 10:00am in the Company's Conference Room, Mackenzie, Linden for the following purposes:

AGENDA

1. To receive and consider the Financial Statements for the year ended December 31st, 2003 and the Reports of the Directors and Auditors thereon;
2. To discuss the current progress of the company.
3. To consider any other Business that may be conducted at an Annual General Meeting.

Only shareholders or their duly appointed proxies may attend. Please bring this notice to gain entry to the meeting.

Any member entitled to attend and vote is entitled to appoint a proxy to attend and vote instead of him/her. A proxy need not be a member of the Company. The instrument appointing a proxy must bear a \$10 revenue stamp and be deposited at the registered Office of the Company no less than 14 days before the time for holding the meeting.

A proxy form is attached for use if desired.

Any Corporation, which is member of the Company, may, by resolution of its directors or other governing body, authorize such person as it thinks fit to act as its representative at the meeting.

By Order of the Board

Horace James
Company Secretary

Registered Office
Linden Mining Enterprise Limited
Mackenzie, Linden
Region 10
Guyana



Annual Report 2003

CORPORATE INFORMATION

REGISTERED OFFICE: Linden Mining Enterprise Limited,
Mackenzie, Linden
Region No. 10
Guyana

AUDITORS: Auditor General
Audit Office of Guyana
63 High Street
Kingston
Georgetown
Guyana

BANKERS: National Bank of Industry & Commerce Limited
110-111 Republic Avenue,
Mackenzie, Linden
Guyana



Annual Report 2003

BOARD OF DIRECTORS



Winston Brassington
Chairman



Horace James
CEO/ Company Secretary/Director

MANAGEMENT

Horace James - Chief Executive Officer/ Company Secretary

Jacob Hamilton - General Manager

MISSION STATEMENT

Committed to providing electricity to Domestic, Commercial and Industrial Consumers in a safe, continuous, efficient and cost effective manner and will involve every employee in the continuous improvements of its business.



CHAIRMAN'S REPORT

On the 11th August, 2003 the LINMINE Electricity Inc was formed with the intention of providing electricity in a safe, continuous, efficient and cost effective manner. The Company later changed its name to the Linden Electricity Company Inc via special resolution on April 28, 2005.

The Company was mandated to purchase power needed for consumption from the Linden Power Company. Linmine Electricity Inc. was also mandated to distribute electricity to its customers on the eastern bank and to the Linden Utility Services Corporation Society Ltd for subsequent distribution

The Company is required to maintain the subsidized electricity to its customers and to continue distribution to LINMINE Pensioners 300 Kwh per month. The rates for the purchase and resale of electricity for 2003 were:

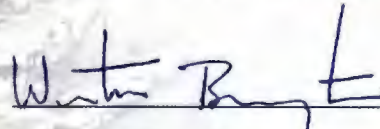
Purchase Price	-	\$42 per Kwh
Resale Price (LUSCSL)		
Residential Customers	-	\$1 per Kwh (wholesale)
Commercial Customer	-	\$7 per Kwh (wholesale)
Resale Price (LEI)		
Residential	-	\$5 per Kwh
Commercial	-	\$12 per Kwh

In order to maintain subsidized prices the Government of Guyana and LINMINE granted loans to LEI to the value of G\$151.3M and G\$370.3M respectively. As a result of the unsatisfactory performance of the Linden Power Company there were numerous power outages which climaxed with consumers protesting to express their dissatisfaction and want for a better service.

Linmine Electricity Inc. is cognizant of the technical loss and will continue to work with the shareholders and the government to obtain the needed financing to implement capital projects.

Finally I take this opportunity to thank the Government, our Shareholders, Members of the Board of Directors, Management, Staff and our Customers for their contributions during 2003 and solicit their continued contribution and guidance in 2004.

CHAIRMAN OF THE BOARD


Winston Brassington



DIRECTORS' REPORT

The Directors of the Linmine Electricity Inc. take pleasure in submitting the Company's first Annual Report and Audited Financial Statements for the year ended 31 December 2003.

Principal Activities

The Linmine Electricity Inc was incorporated under the Companies Act 1991 of Guyana on 11 August, 2003, Company No. 5007 with the name LINMINE Electricity Inc. The Company's name was later changed via special resolution on April 28, 2005 to the Linden Electricity Company Inc.

The principal activities of the Company are:

- a) The procurement and sale of electricity to the east bank of Linden from Linden Power Company who was in receivership at the time.
- b) The resale of electricity in bulk to the Linden Utility Services Cooperative Society Ltd (LUSCSL), which further distributes electricity to its own consumers on the western bank of Linden.

The number of customers as at December 31, 2003 on the eastern bank was 2,691.

Historically the bauxite industry provided electricity free of charge to the east bank of Linden. Following the formation of a Cooperative Society on the western bank, power was provided at less than 5% of the cost of generation to the Cooperative Society for resale to its' consumers.

As the community grew and with it the cost of generation, a decision was made by the Company to sell electricity at less than 10% to residents of Linden. The tariff was also equalized on both banks of the river.

To facilitate the privatization of the bauxite industry, the responsibilities for the generation of electricity was delegated to Texas Ohio in 1998 by the Linden Power Company. This Company later entered into Receivership on May 6, 2002. During 2003 the Linden Power Company under Receivership was responsible for generating all electricity in Linden.

During 2003, LINMINE entered into a Management Agreement with the Omai Bauxite Mining Company (OBMI) which transferred the responsibility of the bauxite operations. Non-bauxite activities of the Company inclusive of electricity generation and distribution to the community remained with the LINMINE Secretariat.

On August 11th, 2003 the responsibility for electricity distribution was unbundled from the Secretariat with the LINMINE Electricity Inc being formed to take up this responsibility.

During 2003 the Government of Guyana and LINMINE loaned the company G\$151,331,139 and G\$370,347,841 respectively, these loans were in relation to generation costs. Due to the highly subsidized tariff (10% of the cost of generation) the Company was unable to pay for Generation Costs.



DEVELOPMENT AND EXPANSION PROGRAMME

Prior to August 2003 the transmission and distribution infrastructure were parts of the Bauxite Company which had sustained significant losses and was thus unable to maintain the sector. LEI therefore set out to achieve the following objectives:

- 1) Safe, continuous and reliable supply of electricity to customers
- 2) Reduction of Technical Losses
- 3) Increase in profitability without the implementation of increased rates
- 4) To clear the back log of applications for power, specifically those located in the new housing area
- 5) To work in collaboration with LPC to reduce power outages

At the time of its incorporation, LPC was in a difficult financial position and power outages were a common experience. The Government of Guyana, through the National Industrial and Commercial Investments Limited (NICIL), loaned the company

two (2) CAT 1MW generators from GPL. Two (2) additional CAT 1MW generators were later purchased by NICIL and loaned to LEI.

The Community consumed 16.5 MW of electricity for the period August 11, 2003 - December 31, 2003 with LPC and NICIL generating 16.3 MW and 0.2 MW respectively. NICIL generators were used as stand-by.

FINANCIAL RESULTS

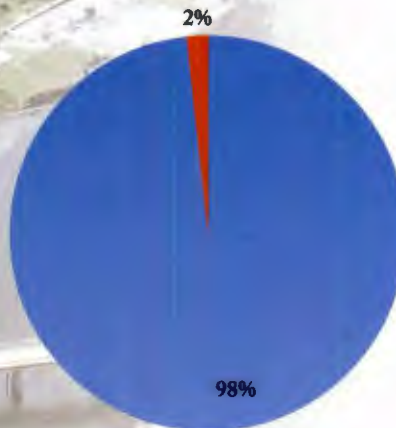
The Company suffered a loss of G\$500.6M which is (1,133.6%) of its Operating Revenue. Cost of Sales for 2003 represents 1,212% of the Company's Operating Revenue. \$521.69M of the cost of sales includes Community Power Charges.

August 11, 2003 - December 31, 2003

Item	Amount (G\$)
Operating Revenue	44,162,664
Cost of Sales	535,209,083
Net Operating Loss	(491,046,419)
Administrative Expenses	9,592,173
Depreciation	-
Net Loss for the Year	(500,638,592)

BREAK DOWN OF REVENUE AND EXPENSES

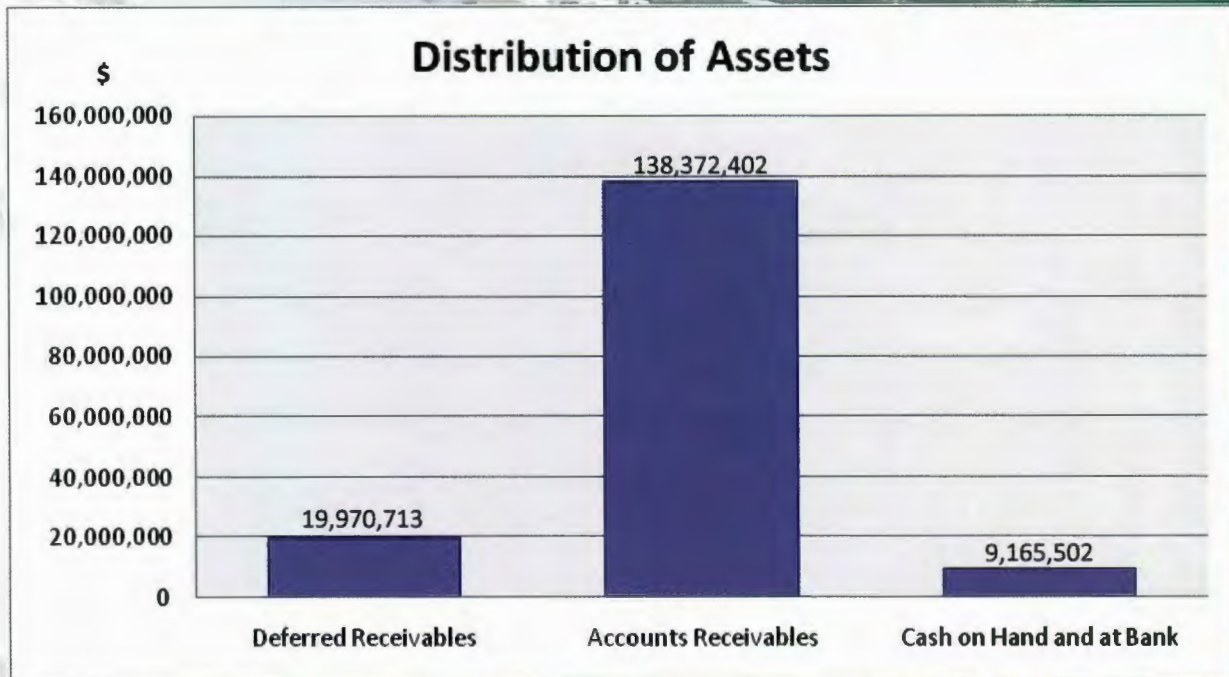
■ Cost of Sales ■ Administrative Expenses





Distribution of LEI's Assets as at 31 December 2003

Non-Current Assets	2003 G\$
Fixed Assets	-
Deferred Receivables	19,970,713
Total Non- Current Assets	19,970,713
Current Assets	
Inventories	-
Accounts Receivables	138,372,402
Cash on Hand and at Bank	9,165,502
Total Current Assets	147,537,904
Total Assets	167,508,617





Distribution of LEI's Equity and Liabilities as at December 31, 2003 (G\$)

Capital and Reserves	2003 (G\$)
Capital Transfers	146,153,599
Retained Earnings	(500,638,592)
Total Capital & Reserves	(354,484,993)
Current Liabilities	
Accrued Payroll Charges	187,447
Other Creditors	127,183
Total Current Liabilities	314,630
Non-Current Liabilities	
Ministry of Finance Payables	151,331,139
LINMINE Payables	370,347,841
Total Non-Current Liabilities	521,678,980
Total Equity & Liabilities	167,508,617

FINANCIAL PERFORMANCE

Profitability

LEI's Audited Net Loss for the period August 11, 2003 to December 31, 2003 was \$500.6M

Revenue Overview

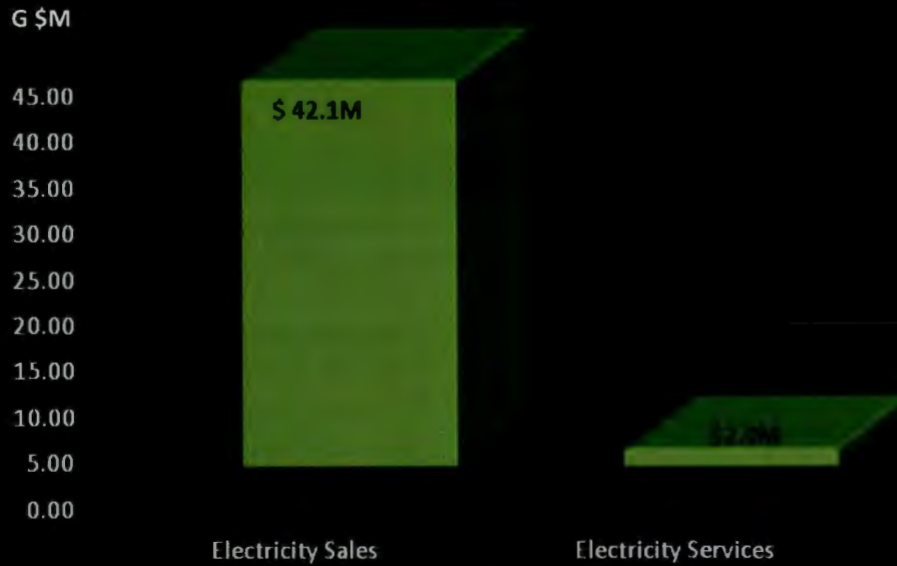
The Company's Revenue is consisted of:

- 1) Electricity supplied to customers - \$42.1M
- 2) Connections, Reconnections & Other Electrical Services - \$2.0M

The total revenue for the year amounted to \$44.1.



Distribution of Income



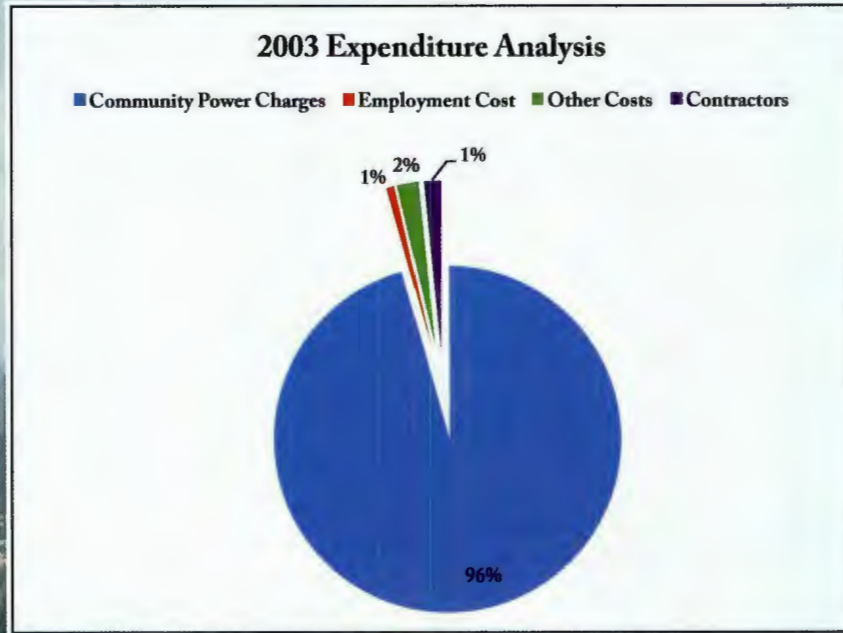
Operating Expenses

Operating Expenses inclusive of Community Power Charges, Materials and Supplies; Employment and other supplies amounted to \$544.8M.

Expenses

August 11, 2003 – December 31, 2003 (G\$)

Item	2003 G\$
Community Power Charges	521,678,980
Fuel and Lubricants	306,248
Materials and Equipment	3,512,696
Employment cost	3,871,888
Other Costs	5,720,285
Repairs and Maintenance	1,303,762
Contractors	8,407,397
Total Expenditure	544,801,256



Debt Financing

Capacity Charges paid to the Linden Power Company by Ministry of Finance - \$151.3M. Generation cost paid by Linmine 370.3 M.

Capital Expenditure

There was no Capital Expenditure for the period under review.

Share Structure

The Company is a wholly owned subsidiary of the National Industrial and Commercial Investments Limited.

Dividend

No Dividends were declared for 2003.

Auditors

Linmine Electricity Inc., being a company whose shareholder is a wholly state-owned company, is required to have its financial statements audited by the Office of the Auditor General.

Mackenzie, Linden
Region 10
Guyana

BY ORDER OF THE BOARD

Horace James
Company Secretary



MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING 2003

The management of Linmine Electricity Inc. has prepared the accompanying financial statements and is responsible for their content and other information contained in this annual report. The Company's financial statements were prepared in accordance with generally accepted accounting principles and include amounts that are based on management's best estimates and judgments.

The Audit Office of Guyana has audited these accounts and has presented an independent opinion thereon.

Linmine Electricity Inc. maintains a system of internal accounting controls designed to provide reasonable assurance that transactions are executed in accordance with proper authorization and are properly recorded, and that assets are safeguarded. The concept of reasonable assurance is based on the recognition that the cost of a system of internal control should not exceed the benefits derived and that the evaluation of those factors require estimates and judgments by management. Further, because of inherent limitations in any system of internal accounting control, errors or irregularities may occur and may not be detected.

Nevertheless, management believes that a high level of internal control was maintained through the selection and training of qualified and semi-qualified personnel, and the establishment and communication of accounting and business policies.

The auditors have unrestricted access to the Board of Directors.

ON BEHALF OF THE BOARD

Winston Brassington

AUDITED FINANCIAL STATEMENTS OF THE LINMINE ELECTRICITY INCORPORATED



**FOR THE PERIOD
11 AUGUST, 2003 TO 31 DECEMBER, 2003**

AUDITORS:

Audit Office of Guyana
63 High Street, Kingston
Georgetown
Guyana



Audit Office of Guyana

P.O. Box 1002, 63 High Street, Kingston, Georgetown, Guyana

Tel: 592-225-7592, Fax: 592-226-7257, <http://www.audit.org.gy>

AG: 19/2008

16 April 2008

REPORT OF THE AUDITOR GENERAL
TO THE MEMBERS OF THE BOARD OF DIRECTORS
OF THE LINMINE ELECTRICITY INCORPORATED
ON THE FINANCIAL STATEMENTS
FOR THE PERIOD 11 AUGUST 2003 TO 31 DECEMBER 2003

I have audited the attached financial statements of the Linmine Electricity Inc. for the period 11 August 2003 to 31 December 2003, as set out on pages 17 to 22. These statements have been prepared under the historical cost convention, modified by the revaluation of fixed assets, and in accordance with the accounting policies as set out on Page 20.

Respective Responsibilities of Management and Auditors

The preparation of the financial statements, including assertions relating to their completeness, accuracy and validity, and compliance with applicable laws, regulations and contractual obligations, is the responsibility of the Management of the Linmine Electricity Inc. My responsibility is to express an independent opinion on the statements based on these assertions and to report my opinion to you.

Basis of Opinion

The audit was conducted in accordance with Generally Accepted Auditing Standards, including those of the International Organization of Supreme Audit Institutions (INTOSAI) and the International Standards on Auditing, issued by the International Federation of Accountants (IFAC). Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management, as well as evaluating the overall financial statement presentation. I believe that my audit provides a reasonable basis for my opinion.

Qualified Opinion arising from Limitation in Scope and Fundamental Uncertainties

The amount of \$138.372M is shown in the Balance Sheet as Accounts Receivables. It was observed that no provision was made for bad and doubtful debts during the period under review. However, had the Company made a provision for bad and doubtful debts this would have resulted in an increase in the loss of \$500.639M shown in the financial statements.

Except for any adjustments which might have been shown to be necessary as a result of the matters referred to in the preceding paragraphs, in my opinion, the financial statements present fairly in all material respects the financial position of the Linmine Electricity Inc. as at 31 December 2003, and the results of its operations for the period then ended in conformity with International Financial Reporting Standards and the Companies Act 1991.



A circular stamp with the text "AUDIT OFFICE" at the top, "D. SHARMA" in the center, and "AUDITOR GENERAL (ag.)" at the bottom. The stamp is overlaid on the aerial photograph of the industrial facility.

AUDIT OFFICE
63 HIGH STREET
KINGSTON
GEORGETOWN
GUYANA



Annual Report 2003

LINMINE ELECTRICITY INC
INCOME STATEMENT
FOR PERIOD ENDING 31st DECEMBER, 2003

	Notes	G\$
<u>SALES</u>	3	<u>44,162,664</u>
<u>EXPENSES</u>		
Salaries		3,871,888
Operating Supplies		3,512,696
Repairs & Maintenance		1,303,762
Contractors	4	8,407,397
Fuel		306,248
Community Power	5	521,678,980
Other Expenses	6	5,720,285
Depreciation		<u>-</u>
Total Expenses		<u>544,801,256</u>
Profit/(Loss)		<u>(500,638,592)</u>



LINMINE ELECTRICITY INC BALANCE SHEET AS AT 31st DECEMBER, 2003

	Notes	G\$
<u>Assets</u>		
<u>Fixed Assets</u>	7	-
<u>Current Assets</u>		
Inventory		-
Accounts Receivable		138,372,402
Bank		9,165,502
		<u>147,537,904</u>
<u>Deferred Receivables</u>	8	
Linmine Secretariat		19,970,713
Total Assets		<u>167,508,617</u>
<u>Capital & Liabilities</u>		
Capital (Transfers)	9	146,153,599
Accumulated Profit(Loss)		(500,638,592)
		<u>(354,484,993)</u>
<u>Current Liabilities</u>		
Accounts Payable		127,183
Accrued Payroll Charges		187,447
		<u>314,630</u>
<u>Long Term Liabilities</u>		
Ministry of Finance	10	151,331,139
Linmine		370,347,841
		<u>521,678,980</u>
Total Liabilities		<u>167,508,617</u>

These Financial Statements were approved by the Board of Directors on *22nd Feb 2008*

[Signature] Director
[Signature] Director



LINMINE ELECTRICITY INC
CASH FLOW STATEMENT - 2003

Net Profit (Loss) for the year	(500,638,592)
Deprecation	-
Debtors (Increase)	(138,372,402)
Creditors & Accruals (Increase)	314,630
Inventory	-
Advance Linmine Secretariat	(19,970,713)
Fixed Assets	-
Loans	521,678,980
Capital (Transfers)	146,153,599
Net cash inflow / (outflow)	9,165,502
<u>Analysis of change in cash during the year</u>	
At August 1 , 2003	-
Net cash inflow / (outflow)	9,165,502
At December 31, 2003	9,165,502



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2003

1. Incorporation

The Company was incorporated by shares under the Companies Act of 1991 of Guyana on August 11, 2003.

The principal activities of the Company are the distribution and sale of electricity to the Linden Community on the eastern bank of the Demerara River.

2. Significant Accounting Policies

Accounting convention

The accounts have been prepared under the historical cost convention and the accounting policies conform to International Accounting Standards and the Companies Act.

3. Sales

(a) Sales Revenue represent:

- (1) Kilowatt Hours of electricity billed to customers on the eastern bank of Linden on the Demerara River for the period August to December 2003.
- (2) Kilowatt Hours of electricity billed to Linden Utilities Services Cooperative Society Limited (LUSCSL) on the western bank of Linden on the Demerara River for the period August to December 2003.
- (3) Connection/Reconnection Fees and other electrical services provided by LEI for the period August to December 2003.

	\$
Billings - August 2003 to December 2003	42,146,754
Connections/Reconnections & Electricity Services	2,015,910
	44,162,664

4. Contractors

Contractors include \$7,200,000 for meter reading charges done by LUSCSL.



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2003

5. Community Power

Community Power represents:

(1)	Capacity charge for power paid to Linden Power Company.	151,331,139
(2)	Cost of Fuel Consumed for the generation of electricity.	<u>370,347,841</u>
		<u>521,678,980</u>

6. Other Expenses

Other Expenses include \$5,221,444 for Pension subsidy given to Pensioners on the western bank of the Demerara River.

7. Fixed Assets

Fixed Assets purchased after August 11, 2003 are shown on the balance sheet at cost less provision for depreciation.

Fixed Assets transferred from Linmine at privatisation on December 9, 2004, will be shown at a nominal value of \$1.00 for each asset transferred.

Depreciation is provided on a straight line method calculated to write each asset over its estimated useful life.

8. Deferred Receivables

Deferred Receivables represent funds transferred from LEI to Linmine Secretariat.

9. Capital Transfers

Capital Transfers represent:

- (1) Customer balances transferred from Linmine at the end of July 31, 2003.
- (2) Additional invoices processed for the months of May, June and July 2003.
- (3) Funds transferred from Linmine's Electricity bank account at the end of July 2003.



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2003

10. Long Term Liabilities

	\$
(1) Capacity charges paid by Ministry of Finance	151,331,139
(2) Fuel consumed for power generation re Linmine	370,347,841
	<hr/>
	521,678,980

11. Related Party Transactions

Key Management Personnel

- (1) Manager
- (2) Finance Officer

Directors' Remuneration

There are no Directors' Remuneration.

12. Contingent Liabilities

There are no Contingent Liabilities.



**LINMINE ELECTRICITY INC
FORM OF PROXY
Annual General Meeting 2003**

The Secretary
Linmine Electricity Inc.
Mackenzie, Linden
Region No. 10
Guyana.

I/ We

of

A Member / Members of Linmine Electricity Inc. hereby appoint

.....

or in his/her absence

of

as my/ our Proxy to vote in my/ our name (s) and my/ our behalf upon any matter proposed at the 1st Annual General Meeting of the Linmine Electricity Inc to be held on Friday February 12, 2010 or any adjournment thereof in such manner as such Proxy may think proper.

As witness my hand this day of

Signed by the Said

(Name of Member/s)

.....
(Signature of Member/s)

Note: To be valid, this form must be completed and deposited with the secretary at least 14 days before the time appointed for the meeting or adjourned meeting.