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NOTICE OF MEETING

NOTICE is hereby given that the second (2nd) Annual General Meeting of Linmine Electricity Inc. will be held on Friday February 12, 2010 at 10:30am in the Company's Conference Room, Mackenzie, Linden for the following purposes:

AGENDA

1. To receive and consider the Financial Statements for the year ended December 31st, 2004 and the Reports of the Directors and Auditors thereon;
2. To discuss current progress of the company.
3. To consider any other Business that may be conducted at an Annual General Meeting.

Only shareholders or their duly appointed proxies may attend. Please bring this notice to gain entry to the meeting.

Any member entitled to attend and vote is entitled to appoint a proxy to attend and vote instead of him/her. A proxy need not be a member of the Company. The instrument appointing a proxy must bear a \$10 revenue stamp and be deposited at the registered office of the Company no less than 14 days before the time for holding the meeting.

A proxy form is attached for use if desired.

Any Corporation which is member of the Company may, by resolution of its directors or other governing body, authorize such person as it thinks fit to act as its representative at the meeting.

By Order of the Board

Horace James
Company Secretary

Registered Office
Linden Mining Enterprise Ltd
Mackenzie, Linden
Region 10
Guyana



CORPORATE INFORMATION

REGISTERED OFFICE: Linden Mining Enterprise Limited
Mackenzie, Linden
Region No. 10
Guyana

AUDITORS: Auditor General
Audit Office of Guyana
63 High Street
Kingston
Georgetown
Guyana

BANKERS: National Bank of Industry & Commerce Ltd
110-111 Republic Avenue
Mackenzie, Linden
Guyana



BOARD OF DIRECTORS



Winston Brassington
Chairman



Horace James
Company Secretary/ CEO/ Director

MANAGEMENT

Horace James - Chief Executive Officer

Patrick Dublin - General Manager

General Manager Jacob Hamilton resigned and was replaced by Patrick Dublin.

MISSION STATEMENT

Linmine Electricity Inc. is committed to providing electricity to Domestic, Commercial and Industrial Consumers in a safe, continuous, efficient and cost effective manner that involves every employee in the continuous improvement of its business.



CHAIRMAN'S REPORT

In its first full year of operation Linmine Electricity Inc performance has been very good. Nearly two hundred (200) new customers were added to the grid mainly in the new Central Amelia's Ward area. The waiting time for connection has significantly reduced and we are aiming to connect customers no more than two weeks after the regulatory certification and payments of the connection fees. The non sequential construction of homes is a challenge to the company and additional hardware had to be acquired which gave a high cost per connection.

Safety standards improved considerably, and illegal connections especially in the mining community, were removed and safe legal connections were done following community meetings and the company is thankful for the full co-operation received from the residents.

The company was able to report a profit of G\$73.1M, but this must be viewed within the context of the grant given by the Government of Guyana of G\$1,253.9M to pay for the generation cost since the tariff was 10 % of the buying price of power.

Total assets for LEI was G\$240M of which G\$139M was Accounts Receivables. The company will review its Provision policy for bad debt in 2005. Analysis of this receivable shows that 50% are no longer customers. The deferred receivable of G\$46.6M represents loan to the Secretariat.

The non-current liabilities of G\$521.7M due to Linmine and Ministry of Finance should have been treated as a grant and not a loan as is being done in subsequent years.

In operating expenses, the major cost was Payment to Contractors, G\$15.1M of which G\$7.2M was for contract work done by LUSCSL to read meters and distribute bills for LEI on the East Bank.

The major issues to be addressed by LEI are:-

- (i) Subsidized Tariff and GOG payments for generation.
- (ii) Price to LUSCSL and its debt to LEI.

Major work was undertaken in Yararibo, Three Friends and Maria Elizabeth Mining community to upgrade the distribution system in the area and eliminate low voltage and similar programs will continue in 2005.

LEI is cognizant of the technical loss and will continue to work with the shareholders and Government to obtain the needed financing to implement capital payments.

Finally I take this opportunity to thank the Government, our Shareholders, Members of the Board of Directors, Management, Staff and our Customers for their contributions during 2004 and solicit their continued contribution and guidance in 2005.

CHAIRMAN OF THE BOARD

Winston Brassington



DIRECTORS' REPORT

The Directors of the Linmine Electricity Inc. take pleasure in submitting the company's second Annual Report and Audited Financial Statements for the year ended 31 December 2004.

PRINCIPAL ACTIVITIES

Linmine Electricity Inc. was incorporated under the Companies Act 1991 of Guyana on the 11th August 2003, Company No. 5007 with the name Linmine Electricity Company Inc. (The name of the Company was changed from Linmine Electricity Inc. to Linden Electricity Company Inc on 28 April 2005).

The principal activities of the Company are:

- a) Purchase of Electricity required for the Linden Community.
- b) Distribute and sell electricity on the east bank of Linden.
- c) Retail electricity in bulk to Linden Utility Services Co-operative Society (LUSCSL) for distribution and supply to residents on the west bank of Linden (Wismar/Christianburg).

Numbers of customers on 31 December 2004 was 2,890, an increase of 199 over 2003 levels. Categories of customers were as follows:

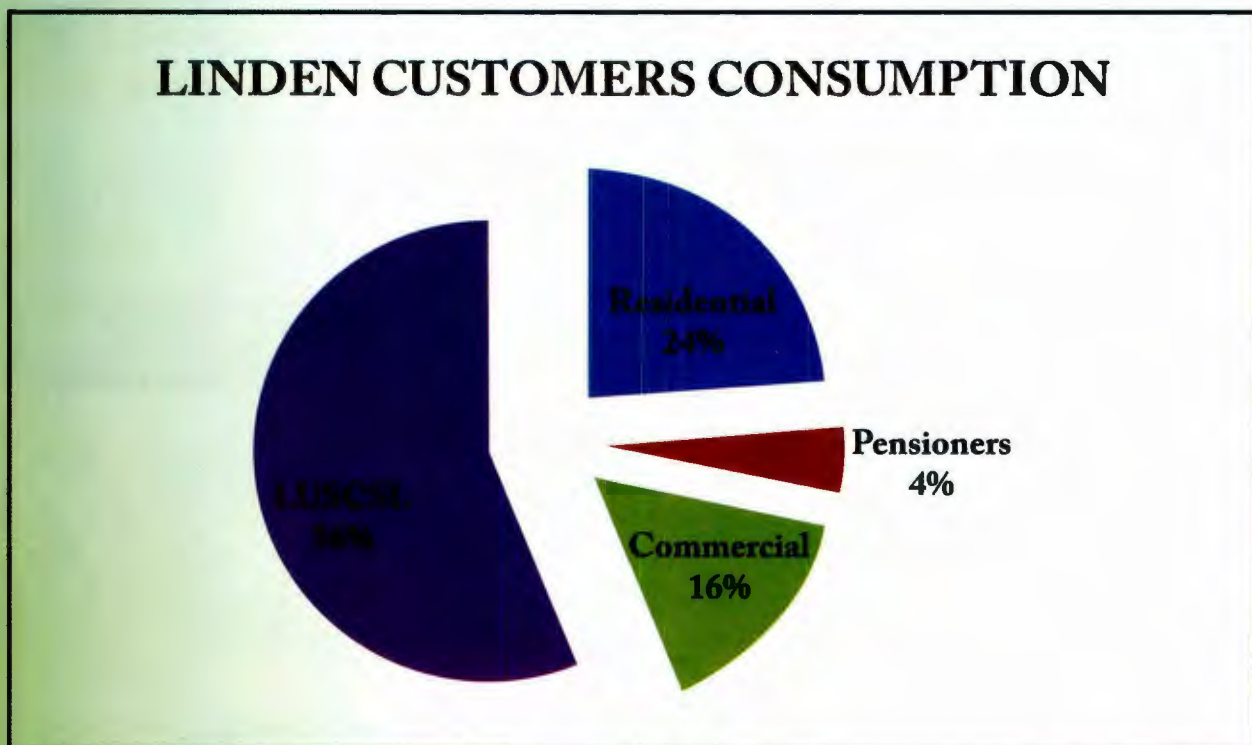
CATEGORY	2004	2003	Difference	% Difference
PENSIONERS	406	360	46	12.78%
RESIDENTIAL	1,966	1,854	112	6.04%
COMMERCIAL	518	477	41	8.60%
TOTAL	2,890	2,691	199	7.40%



Consumption MWh

	2004	2003 (AUG - DEC)	Difference	% Difference
RESIDENTIAL	6,082	2,547	3,535.35	139%
PENSIONERS	1,157	484	672.62	139%
COMMERCIAL	4,022	1,684	2,338.19	139%
LUSCSL	14,356	6,010	8,345.85	139%
SUB-TOTAL	25,617	10,725	14,892.00	139%
LOSSES	10,003 or 28.1%	5,775 or 35 %		

35,620 MWh were purchased for LEI and the amount sold was as follows:



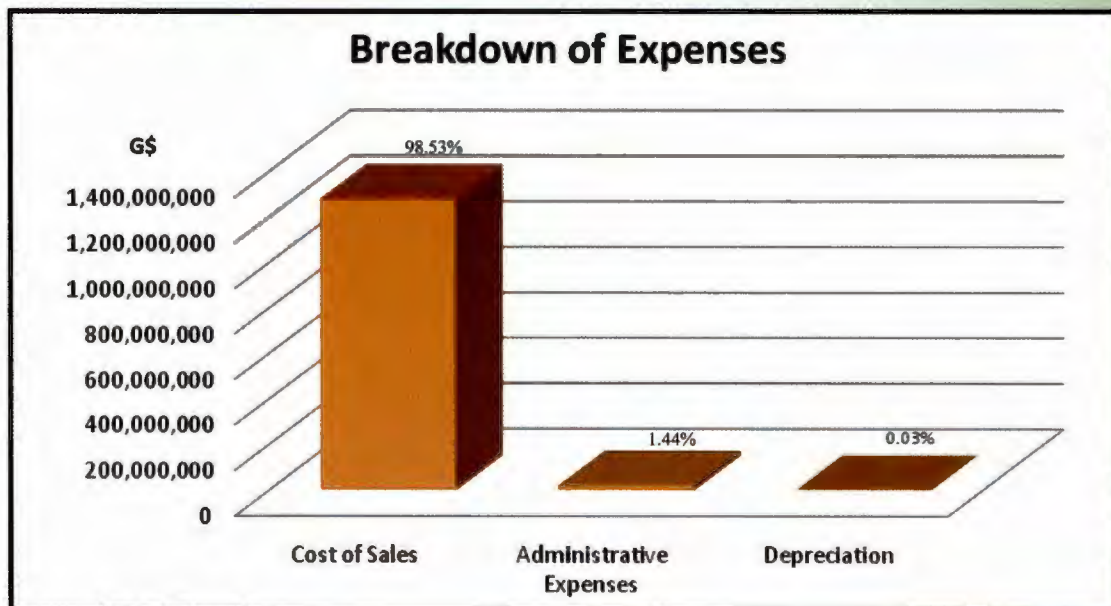


FINANCIAL RESULTS

The Company reported a profit of G\$73.1M which is 5.34% of Operating Revenue inclusive of subsidy. The cost of Sales in 2004 represents 93.3% of Operating Revenue. This includes \$1,246.2M for Community Power charge. The Net Operating Profit after Cost of Sales is 6.7% of Operating Revenue.

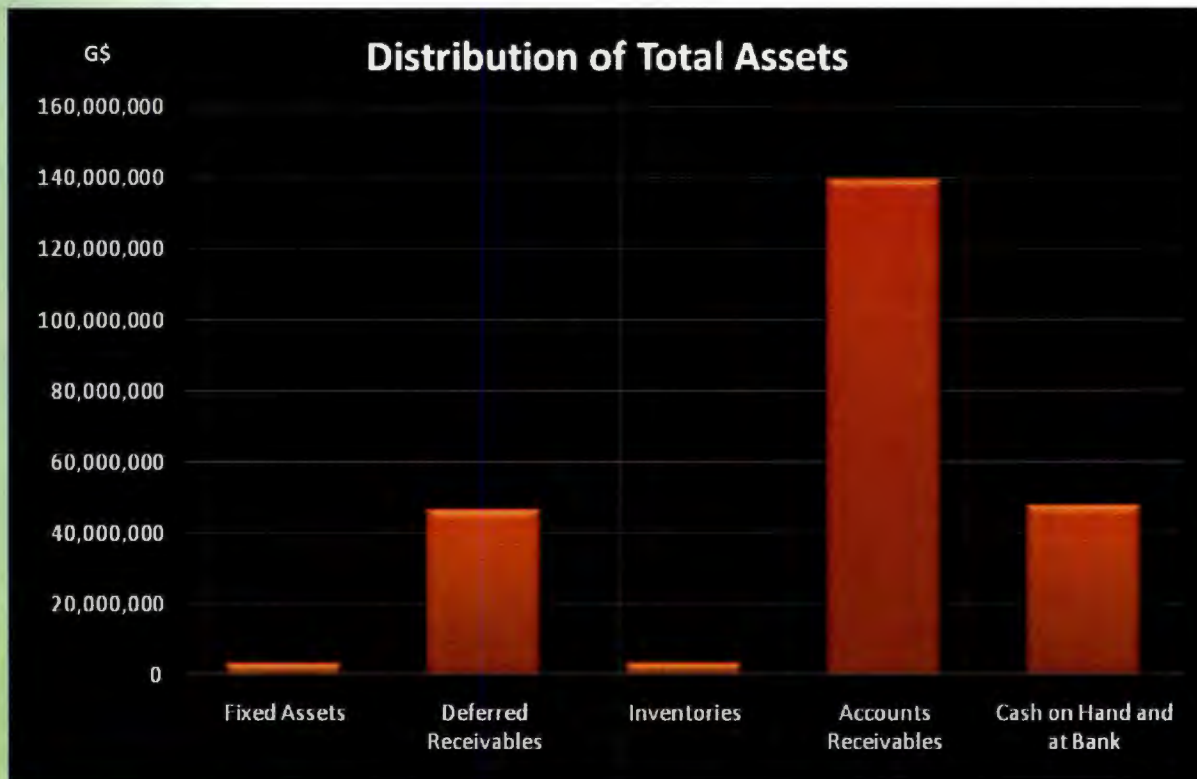
DISTRIBUTION OF INCOME AND EXPENSES

	2004 (G\$)	2003 (G\$) Aug - Dec.	Difference	Difference
Operating Revenue	1,369,742,992	44,162,664	1,325,580,328	3,001.59%
Cost of Sales	1,277,511,544	535,209,083	742,302,461	138.69%
Net Operating Profit	92,231,448	(491,046,419)	583,277,867	118.78%
Administrative Expenses	18,699,281	9,592,173	9,107,108	94.94%
Depreciation	418,007	0	418,007	100%
Net Profit/(Loss) for the year	73,114,160	(500,638,592)	573,752,752	114.60%



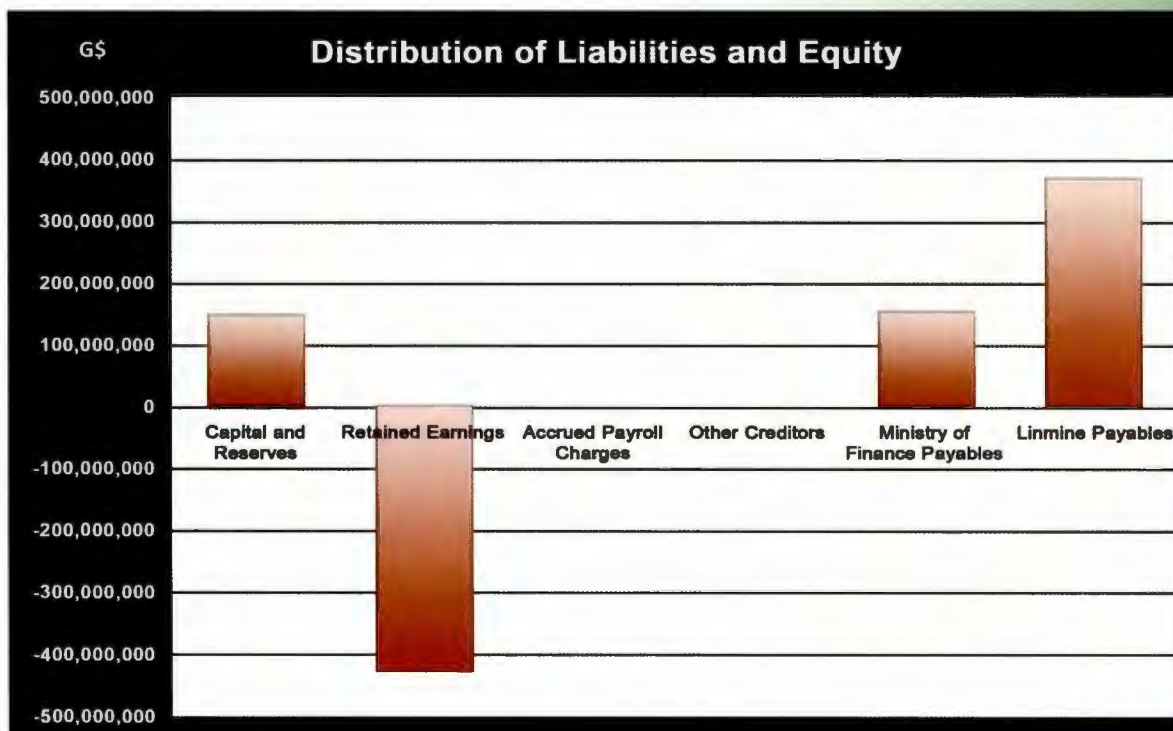


Distribution of LEI's Assets as at 31 December 2004				
Non-Current Assets	2004	2003 Aug - Dec	Difference	% Difference
Fixed Assets	3,276,115	-	3,276,115	100%
Deferred Receivables	46,614,919	19,970,713	26,644,206	133.40%
Total Non-Current Assets	49,891,034	19,970,713	29,920,321	150%
Current Assets				
Inventories	3,418,049	-	3,418,049	100%
Accounts Receivables	139,426,472	138,372,402	1,054,070	0.80%
Cash on Hand and at Bank	47,737,055	9,165,502	38,571,553	420.80%
Total Current Assets	190,581,576	147,537,904	43,043,672	29.20%
Total Assets	240,472,610	167,508,617	72,963,993	43.60%





Distribution of LEI's Equity and Liabilities				
	2004 (G\$)	2003 (G\$) Aug - Dec.	Difference	% Difference
Capital and Reserves	146,153,599	146,153,599	0	0.00%
Retained Earnings/(Loss)	(427,524,432)	(500,638,592)	73,114,160	14.60%
Total Capital and Reserves	(281,370,833)	(354,484,993)	73,114,160	20.63%
Current Liabilities				
Accrued Payroll Charges	2,032	187,447	(185,415)	(98.92%)
Other Creditors	162,430	127,183	35,247	27.71%
Total Current Liabilities	164,462	314,630	(150,168)	(47.73%)
Non-Current Liabilities				
Ministry of Finance Payables	151,331,139	151,331,139	0	0.00%
Linmine Payables	370,347,841	370,347,841	0	0.00%
Total Non-Current Liabilities	521,678,980	521,678,980	0	0.00%
Total Equity and Liabilities	240,472,610	167,508,617	72,963,993	43.56%





FINANCIAL PERFORMANCE

Profitability

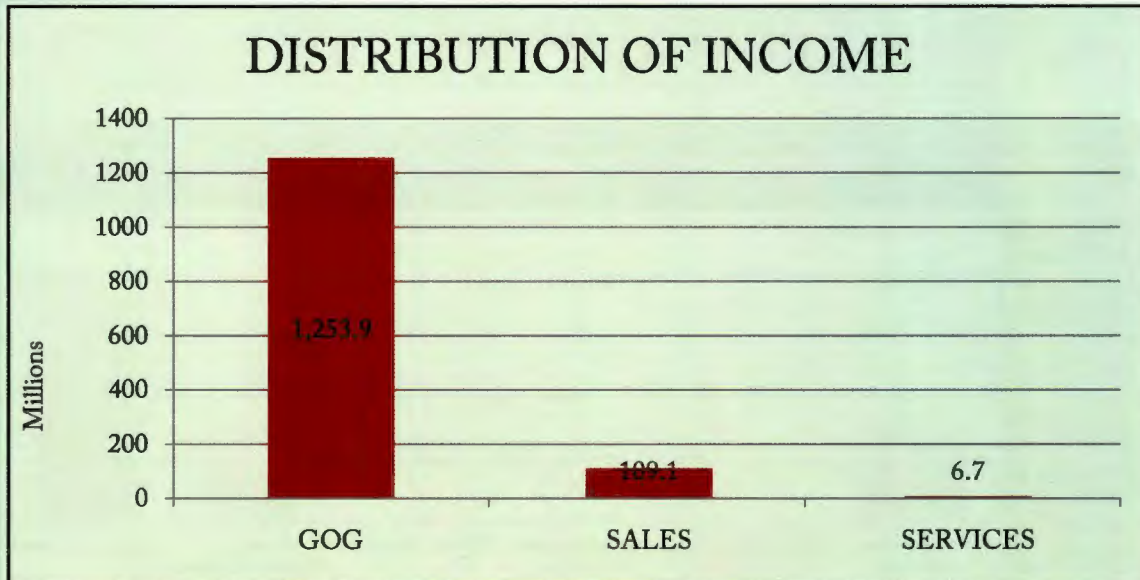
LEI's Audited Net Profit was \$73.1M.

Revenue Overview

LEI's Revenue consists of the following:

- Subvention from Government of Guyana - \$1,253.9M.
- Electricity supplied to Customers - \$109.1M.
- Connections, Reconnections and other Electrical services - \$6.7M.

The total Revenue for the year amounted to \$1,369.7M.



Operating Expenses

Total expenses including Community Power Charges, Materials and supplies, employment and other supplies amounted to \$1,296.2M.



Expenses

	2004 (G\$)	2003 (G\$) Aug - Dec.	Difference	% Difference
Community Power Charges	1,246,207,211	521,678,980	724,528,231	139%
Fuel and Lubricants	1,368,781	306,248	1,062,533	347%
Materials and Equipment	7,408,685	3,512,696	3,895,989	111%
Employment Cost	8,757,107	3,871,888	4,885,219	126%
Other Costs	9,942,174	5,720,285	4,221,889	74%
Repairs and Maintenance	7,409,489	1,303,762	6,105,727	468%
Contractors	15,117,378	8,407,397	6,709,981	80%
Total	1,296,210,825	544,801,256	751,409,569	138%

Debt Financing

There was no borrowing in the year under review.

Capital Expenditure

Capital Expenditure during the year was - \$3.7M.





Share Structure

The Company is a wholly owned subsidiary of the National Industrial and Commercial Investments Limited.

Dividend

No Dividends were declared for 2004.

Auditors

Linmine Electricity Inc., being a company whose shareholder is a wholly state-owned company, is required to have its financial statements audited by the Office of the Auditor General.

Linden Mining Enterprise Ltd
Mackenzie, Linden
Region 10
Guyana

BY ORDER OF THE BOARD

Horace James
Company Secretary



MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING 2004

The management of Linmine Electricity Inc. has prepared the accompanying financial statements and is responsible for their content and other information contained in this annual report. The Company's financial statements were prepared in accordance with generally accepted accounting principles and include amounts that are based on management's best estimates and judgments.

The Audit Office of Guyana has audited these accounts and has presented an independent opinion thereon.

Linmine Electricity Inc. maintains a system of internal accounting control designed to provide reasonable assurance that transactions are executed in accordance with proper authorization and are properly recorded and that assets are safeguarded. The concept of reasonable assurance is based on the recognition that the cost of a system of internal control should not exceed the benefits derived and that the evaluation of those factors require estimates and judgments by management. Further, because of inherent limitations in any system of internal accounting control, errors or irregularities may occur and may not be detected.

Nevertheless, management believes that a high level of internal control was maintained through the selection and training of qualified and semi-qualified personnel, and the establishment and communication of accounting and business policies.

The auditors have unrestricted access to the Board of Directors.

ON BEHALF OF THE BOARD

Winston Brassington



AUDITED FINANCIAL STATEMENTS OF THE LINMINE ELECTRICITY INCORPORATED



FOR THE Year Ended 31 DECEMBER 2004

AUDITORS:

Audit Office of Guyana
63 High Street, Kingston
Georgetown
Guyana



Audit Office of Guyana

P.O. Box 1002, 63 High Street, Kingston, Georgetown, Guyana

Tel: 592-225-7592, Fax: 592-226-7257, <http://www.audit.org.gy>

AG: 58/2008

5 August 2008

REPORT OF THE AUDITOR GENERAL TO THE MEMBERS OF THE BOARD OF DIRECTORS OF THE LINMINE ELECTRICITY INCORPORATED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2004

I have audited the attached financial statements of the Linmine Electricity Inc. for the year ended 31 December 2004, as set out on pages 20 to 25. These statements have been prepared under the historical cost convention, modified by the revaluation of fixed assets, and in accordance with the accounting policies as set out on Page 23.

Respective Responsibilities of Management and Auditors

The preparation of the financial statements, including assertions relating to their completeness, accuracy and validity, and compliance with applicable laws, regulations and contractual obligations, is the responsibility of the Management of the Linmine Electricity Inc. My responsibility is to express an independent opinion on the statements based on these assertions and to report my opinion to you.

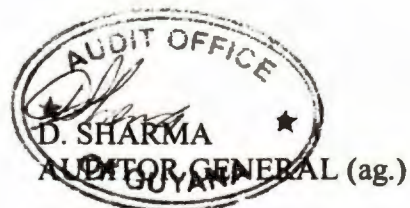
Basis of Opinion

The audit was conducted in accordance with Generally Accepted Auditing Standards, including those of the International Organization of Supreme Audit Institutions (INTOSAI) and the International Standards on Auditing, issued by the International Federation of Accountants (IFAC). Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management, as well as evaluating the overall financial statement presentation. I believe that my audit provides a reasonable basis for my opinion.

Qualified Opinion arising from Limitation in Scope and Fundamental Uncertainties

The amount of S139.426M is shown in the Balance Sheet as Accounts Receivables. It was observed that no provision was made for bad and doubtful debts during the year under review. However, had the Company made a provision for bad and doubtful debts this would have resulted in a reduction in the amount of \$73.114M shown as surplus in the Financial Statements.

In my opinion, except for the matters referred to above the financial statements present fairly, in all material respects, the financial position of the Linmine Electricity Inc. as at 31 December 2004, and the results of its operations for the year then ended in conformity with International Financial Reporting Standards and the Companies Act 1991.



AUDIT OFFICE
63 HIGH STREET
KINGSTON
GEORGETOWN
GUYANA



LINMINE ELECTRICITY INC

INCOME STATEMENT

FOR PERIOD ENDING 31 DECEMBER 2004

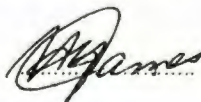
		<u>2004</u>	<u>2003</u>
<u>INCOME</u>	Notes	G\$	G\$
Sales	3	115,813,781	44,162,664
Subsidy	4	1,253,929,211	-
		1,369,742,992	44,162,664
 <u>EXPENSES</u>			
Salaries		8,757,107	3,871,888
Operating Supplies		7,408,685	3,512,696
Repairs & Maintenance	5	7,409,489	1,303,762
Contractors	6	15,117,378	8,407,397
Fuel		1,368,781	306,248
Community Power	7	1,246,207,211	521,678,980
Other Expenses	8	9,942,174	5,720,285
Depreciation		418,007	-
		1,296,628,832	544,801,256
 Total Expenses			
 Profit/(Loss)		73,114,160	(500,638,592)

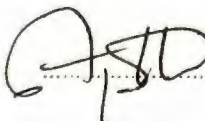


LINMINE ELECTRICITY INC
BALANCE SHEET
 AS AT 31 DECEMBER 2004

	Notes	<u>2004</u> G\$	<u>2003</u> G\$
<u>Assets</u>			
<u>Fixed Assets</u>	9	3,276,115	-
<u>Current Assets</u>			
Inventory		3,418,049	-
Accounts Receivable		139,426,472	138,372,402
Bank		47,737,055	9,165,502
		<u>190,581,576</u>	<u>147,537,904</u>
<u>Deferred Receivables</u>	10		
Linmine Secretariat		46,614,919	19,970,713
Total Assets		<u>240,472,610</u>	<u>167,508,617</u>
<u>Capital & Liabilities</u>			
Capital (Transfers)	11	146,153,599	146,153,599
Accumulated Profit (Loss)		(427,524,432)	(500,638,592)
		<u>(281,370,833)</u>	<u>(354,484,993)</u>
<u>Current Liabilities</u>			
Accounts Payable		162,430	127,183
Accrued Payroll Charges		2,032	187,447
		<u>164,462</u>	<u>314,630</u>
<u>Long Term Liabilities</u>			
Ministry of Finance	12	151,331,139	151,331,139
Linmine		370,347,841	370,347,841
		<u>521,678,980</u>	<u>521,678,980</u>
Total Liabilities		<u>240,472,610</u>	<u>167,508,617</u>

These Financial Statements were approved by the Board of Directors on 31st July 2008

 Director

Director 



LINMINE ELECTRICITY INC

CASH FLOW STATEMENT - 2004

<u>Net Profit (Loss) for the year</u>	73,114,160
Depreciation	418,007
Debtors (Increase)	(1,054,070)
Creditors & Accruals (Decrease)	(150,168)
Inventory (Increase)	(3,418,049)
Advance Linmine Secretariat	(26,644,206)
Purchase Fixed Assets	(3,694,122)
Loans	0
Net cash inflow / (outflow)	38,571,552
<u>Analysis of change in cash during the year</u>	
At January 1 , 2005	9,165,502
Net cash inflow / (outflow)	<u>38,571,552</u>
At December 31, 2005	<u>47,737,055</u>



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2004

1. Incorporation

The Company was incorporated by shares under the Companies Act of 1991 of Guyana on August 11, 2003.

The principal activities of the Company are the distribution and sale of electricity to the Linden Community on the eastern bank of the Demerara River.

2. Significant Accounting Policies

Accounting convention

The accounts have been prepared under the historical cost convention and the accounting policies confirm to International Accounting Standards and the Companies Act.

3. Sales

(a) Sales Revenue represent:

- (1) Kilowatt Hours of electricity billed to customers on the eastern bank of Linden on the Demerara River for the period January to December 2004.
- (2) Kilowatt Hours of electricity billed to Linden Utilities Services Cooperative Society Limited (LUSCSL) on the western bank of Linden on the Demerara River for the period January to December 2004.
- (3) Connection/Reconnection Fees and other electrical services provided by LEI for the period January to December 2004.

	<u>2004</u> <u>Jan. - Dec.</u>	<u>2003</u> <u>Aug. - Dec.</u>
Billings	109,147,268	42,146,754
Connections/Reconnections & Electricity Services	6,666,513	2,015,910
	<u>115,813,781</u>	<u>44,162,664</u>



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2004

	<u>2004</u> <u>Jan. - Dec.</u>	<u>2003</u> <u>Aug. - Dec.</u>
4. Subsidy		
(1) Capacity charge for power paid by Ministry of Finance	329,979,128	-
(2) Paid by Ministry of Finance towards repairs to Generator	7,722,000	-
(3) Cost of Fuel Consumed for the generation of electricity	916,228,083	-
	1,253,929,211	-
5. Repairs & Maintenance		
Repairs & Maintenance includes \$ 5,453,838 for material charges for repairs done to generating sets by MACORP.		
6. Contractors		
Contractors include \$7,200,000 for Meter reading charges done by LUSCSL and \$5,010,707 for labour charges for repairs done to generating sets by MACORP.		
7. Community Power		
	<u>2004</u> <u>Jan. - Dec.</u>	<u>2003</u> <u>Aug. - Dec.</u>
Community Power represents:		
(1) Capacity charge for power paid to Linden Power Company	329,979,128	151,331,139
(2) Cost of Fuel Consumed for the generation of electricity	916,228,083	370,347,841
	1,246,207,211	521,678,980
8. Other Expenses		
Other Expenses include \$7,996,950 for Pension subsidy given to Pensioners on the western bank of the Demerara River.		
9. Fixed Assets		
Fixed Assets purchased after August 11, 2003 are shown on the balance sheet at cost less provision for depreciation.		



LINMINE ELECTRICITY INC

NOTES ON THE ACCOUNTS - 2004

Fixed Assets transferred from Linmine at privatisation on December 9, 2004, will be shown at a nominal value of \$1.00 for each asset transferred.

Depreciation is provided on a straight line method calculated to write off each asset over its estimated useful life.

10. Deferred Receivables

Deferred Receivables represent funds transferred from LEI to Linmine Secretariat.

11. Capital Transfers

Capital Transfers represent:

- (1) Customer balances transferred from Linmine at the end of July 31, 2003.
- (2) Additional invoices processed for the months of May, June and July 2003.
- (3) Funds transferred from Linmine's Electricity Bank account at the end of July 2003.

12. Long Term Liabilities

	<u>2004</u>	<u>2003</u>
	<u>Jan. - Dec.</u>	<u>Aug. - Dec.</u>
	<u>\$</u>	<u>\$</u>
(1) Capacity charges paid by Ministry of Finance.	151,331,139	151,331,139
(2) Fuel consumed for power generation re Linmine.	370,347,841	370,347,841
	521,678,980	521,678,980

13. Related Party Transactions.

Key Management Personnel

- (1) Manager.
- (2) Finance Officer.

Directors' Remuneration

There are no Directors' Remuneration

14. Contingent Liabilities.

There are no Contingent Liabilities.





LINMINE ELECTRICITY INC FORM OF PROXY Annual General Meeting 2004

The Secretary
Linmine Electricity Inc.
Mackenzie, Linden
Region No. 10
Guyana.

I/ We

of

A Member/ Members of Linmine Electricity Inc. hereby appoint

.....

or in his/her absence

of

as my/ our Proxy to vote in my/ our name (s) and my/ our behalf upon any matter proposed at the 2nd Annual General Meeting of the Linmine Electricity Inc. to be held on Friday February 12, 2010 or any adjournment thereof in such manner as such Proxy may think proper.

As witness my hand this Day of

Signed by the Said

(Name of Member/s)

.....

(Signature of Member/s)

Note: To be valid, this form must be completed and deposited with the Secretary at least 14 days before the time appointed for the meeting or adjourned meeting.