LETHEM POWER COMPANY INC.

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AUDITED FINANCIAL STATEMENTS FOR THE YEAR ENDED

31 DECEMBER 2012

AUDITED FINANCIAL STATEMENTS OF THE LETHEM POWER COMPANY INC.

> FOR THE YEAR ENDED 31 DECEMBER 2012

CONTRACTED AUDITORS:

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PARMESAR CHARTERED ACCOUNTANTS 1 DELPH ST. & DUREY LANE CAMPBELLVILLE GEORGETOWN

AUDITORS: AUDIT OFFICE 63 HIGH STREET KINGSTON GEORGETOWN GUYANA



Audit Office of Juyana

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AG: 140/2013

22 November 2013

REPORT OF THE AUDITOR GENERAL TO THE MEMBERS OF THE BOARD OF DIRECTORS OF LETHEM POWER COMPANY INC. ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2012

Chartered Accountants Parmesar Chartered Accountants have audited on my behalf the financial statements of Lethem Power Company Incorporated (LMPCI) for the year ended 31 December 2012, as set out on pages 5 to 17. The audit was conducted in accordance with the Audit Act 2004.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

My responsibility is to express an opinion on these financial statements based on my audit. I conducted my audit in accordance with International Standards on Auditing issued by the International Federation of Accountants (IFAC), and those of the International Organisation of Supreme Audit Institutions (INTOSAI). Those standards require that I comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

As required by the Audit Act 2004, I have reviewed the audit plan and procedures, working papers, report and opinion of the Chartered Accountants. I have also had detailed discussions with the Chartered Accountants on all matters of significance to the audit and had carried out additional examinations, as necessary, in arriving at my opinion.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my audit opinion.

Qualified Opinion

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As explained in Note 6, no provision has been made for taxation in these financial statements.

Except for the matter above, in my opinion, the financial statements give a true and fair view, in all material respects, of the financial position of Lethem Power Company Incorporated as at 31 December 2012, and of its financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards.

Report on Other Legal and Regulatory Requirements

The financial statements comply with the requirements of the Companies Act 1991.

***AUDITOR GENERAL** OF GUYANA

AUDIT OFFICE 63 HIGH STREET KINGSTON GEORGETOWN GUYANA

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REPORT OF PARMESAR CHARTERED ACCOUNTANTS TO THE AUDITOR GENERAL ON THE FINANCIAL STATEMENTS OF LETHEM POWER COMPANY INC. FOR THE YEAR ENDED 31 DECEMBER 2012

We have audited the accompanying financial statements of Lethem Power Company Inc, as set out on pages 5 to 17, which comprise of the Statement of Financial Position as at 31 December 2012, and the Statement of Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then ended, and a summary of significant accounting policies and other explanatory notes.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatements of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion except for the matter stated below.

As explained in note 6, no provision has been made for taxation in these financial statements.

Exception for the matter above, in our opinion, the financial statements give a true and fair view of the financial position of Lethem Power Company Inc. as at 31 December 2012, and of its financial performance and its statement of cash flows for the year then ended in accordance with International Financial Reporting Standards.

11-15-2 PARMESAR PARMESAR 20 November 2013

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(A WHOLLY OWNED SUBSIDIARY OF NICIL)

STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED DECEMBER 31, 2012

| | Note | 2012 G\$ | 2011 G\$ |
|----------------------------------|------|-----------------------------|-----------------------------|
| Revenue | 3 | 295,072,388 | 235.679.694 |
| Generation and distribution cost | 4 | (257.632,429) | (166,841,982) |
| Net operating revenue | | 37,439.959 | 68,837,712 |
| EXPENSES | | | |
| Administrative Depreciation | 5 | (33,298,261) (1,490,352) | (37,878,174) (1,482,632) |
| | | (34,788,613) | (39,360,806) |
| PROFIT BEFORE TAXATION | | 2,651,346 | 29,476,906 |
| TAXATION | 6 | - | - |
| PROFIT AFTER TAXATION | | 2,651,346 | 29,476,906 |
| BASIC EARNINGS PER SHARE | 7 | 16 | 173 |

There were no items of Other Comprehensive Income for the year.

The notes on pages 9 to 17 form an integral part of these financial statements.

LETHEM POWER COMPANY INCORPORATED (A WHOLLY OWNED SUBSIDIARY OF NICIL) STATEMENT OF FINANCIAL POSITION - DECEMBER 31, 2012

| ASSETS | Note | 2012 G\$ | 2011 G\$ | Restated 2010 G\$ |
|--|---------------|---------------------------------------|---------------------------------------|---------------------------------------|
| NON - CURRENT ASSETS | | | | |
| Property and equipment Deposit on generator set | 3 | 36,725,457 | 28,951,736 | 5,582,595 8,642,340 |
| | | 36,725,457 | 28,951,736 | 14,224,935 |
| | | | | |
| CURRENT ASSETS | | | | |
| Inventories Receivables Related party | 9 10 11 | 2,501,135 29,066,304 74,181,699 | 3,440,479 24,254,293 38,189,835 | 2,720,436 19,239,892 48,907,840 |
| Cash and bank | 12 | 478,224 | 35,298,359 | 3,155,483 |
| | | 106,227,362 | 101,182,966 | 74,023,651 |
| TOTAL ASSETS | | 142,952,819 | 130,134,702 | 88,248,586 |
| EQUITY AND LIABILITIES SHAREHOLDERS' EQUITY | | | | |
| Share capital Retained earnings Other Components of Equity | 13 | 17,029,890 91,405,901 9,000 | 17,029,890 88,754,555 9,000 | 17,029,890 59,277,649 9,000 |
| | | 108,444,791 | 105,793,445 | 76,316,539 |
| CURRENT LIABILITIES | | | | |
| Related party | 11 | 12,666,410 | 12,029,986 | 7,505,855 |
| Payables | 14 | 21,841,618 | 12,311,271 | 4,426,192 |
| | | 34,508,028 | 24,341,257 | 11,932,047 |
| FOTAL EQUITY AND LIABILITIES | | 142,952,819 | 130,134,702 | 38,248,586 |
| The Board of Directors approved th | nese financ | rial statements fo | r issue on Nove | mber, 2013 |
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Director

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The notes on pages 9 to 17 form an integral part of these financial statements

(A WHOLLY OWNED SUBSIDIARY OF NICIL)

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STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED DECEMBER 31, 2012

| | Share Capital GS | Retained Earnings GS | Revaluation Reserve GS | Total GS |
|------------------------------------|------------------------|----------------------------|------------------------------|-------------|
| Year ended December 31, 2009 | | | | |
| As at December 31, 2009 | 17,029,890 | 51,609,892 | 9,000 | 68,648,782 |
| Net Profit for the year | - | 7.667.757 | - | 7,667,757 |
| As at December 31, 2010 (Restated) | 17,029,890 | 59,277,649 | 9,000 | 76,316,539 |
| Net Profit for the year | 2 | 29,476,906 | - | 29,476,906 |
| As at December 31, 2011 | 17,029,890 | 88,754,555 | 9,000 | 105,793,445 |
| Net Profit for the year | - | 2,651,346 | - | 2,651,346 |
| Year ended December 31, 2012 | 17,029,890 | 91,405,901 | 9,000 | 108,444,791 |

The notes on pages 9 to 17 form an integral part of these financial statements.

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(A WHOLLY OWNED SUBSIDIARY OF NICIL)

STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED DECEMBER 31, 2012

| OPERATING ACTIVITIES | 2012 GS | 2011 G\$ |
|--|---------------------------|--------------------------------------|
| Profit before taxation | 2,651.346 | 29,476,906 |
| Adjustments for : Depreciation Gains on disposal of property and equipment | 6.220.415 | 5,940,532 (249,000) |
| Operating profit before working capital changes Working capital changes: | 8,871,761 | 35,168,438 |
| Decrease / (increase) in inventories Increase in receivables Increase in payables (Increase) / decrease in related party | 9,530,347 (35,355,440) | |
| Cash (absorbed by) / generated from operations : | (20,825,999) | 52,561,209 |
| Net Cash (Outflow) / Inflow - Operating Activities | (20.825,999) | 52,561,209 |
| INVESTING ACTIVITIES | | |
| Acquisition of property and equipment Realisation of deposit / (deposit on) generator Proceeds from disposal of property and equipment | (13,994,136) - - | (29.310.673) 8.642,340 250,000 |
| Net Cash Outflow - Investing Activities | (13,994,136) | |
| NET MOVEMENT IN CASH AND CASH EQUIVALENTS | (34,820,135) | 32,142,876 |
| CASH AND CASH EQUIVALENTS AS AT JANUARY 1 | 35.298,359 | 3,155,483 |
| CASH AND CASH EQUIVALENTS AS AT DECEMBER 31 | 478.224 | 35,298,359 |

The notes on pages 9 to 17 form an integral part of these financial statements.

1. INCORPORATION AND BUSINESS ACTIVITIES

(a) Incorporation

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The Company was incorporated under the Companies Act Chapter 1991 on the 1 January, 2003.

(b) Parent Company

The Company is a subsidary of National Industrial and Commercial Investment Limited (NICIL).

(c) Principal Activity

The principal activities of the Company are the generation, transmission and distribution of electric power within Lethem and continuous areas.

2. SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies are:

(a) Accounting Convention

These financial statements have been prepared under the historical cost convention and in accordance with the International Financial Reporting Standard adopted by the Institute of Chartered Accountants of Guvana.

(b) Property and Equipment

Property and equipment are stated at cost less accumulated depreciation. Depreciation is provided on the straight line basis at rates estimated to reduce the assets to their residual values at the end of their expected useful lives.

Current rates of depreciation are:

| Buildings | 2 % | per annum |
|-----------------------|------|-----------|
| Furniture & equipment | 20 % | per annum |
| Motor vehicles | 25 % | per annum |

(c) Inventories

Inventories are valued at the lower of the cost and net realisable value with cost being determined using primarily the weighted average cost basis.

(d) Cash and Cash Equivalents

For the purpose of the cash flow statement, cash and cash equivalent comprise cash in hand, deposit held on call with banks and other bank balances, net of bank overdraft.

(A WHOLLY OWNED SUBSIDIARY OF NICIL)

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2012

2. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

(f) Revenue recognition

Revenue consists of the following :

- Sale of electricity to consumers
- Subvention received from Government of Guyana
- Contract work for the set-up of electricity supply.

Income is recognised on an accrual basis unless collectibility is doubtful.

(g) Foreign Currencies

Foreign currency transactions completed during the year are translated to Guyana dollars at the Republic Bank (Guyana) Limited Cambio rates of exchange ruling at the dates of such transactions. At the date of the Statement of Financial Position all amounts denominated in foreign currencies are translated to Guyana dollars at the Republic Bank (Guyana) Limited Cambio exchange rates ruling at that date or at rates agreed by Bank of Guyana. Gains and losses resulting from such transactions are included in the profit and loss account for the year.

(h) Revaluation reserve

The Company's policy is to take a conservative approach to valuing properties vested or transferred to it, therefore a nominal value of G\$1,000 is attached to all properties transferred. The corresponding credit to the entry is recorded in the revaluation reserve.

(i) Expenditure

Expenditure are dealt with in these financial statements on the accrual basis.

(j) Vested assets

Based on Vesting Order # 37 of 2004, dated 22 November 2004, the following assets were vested to Lethem Power Company Inc. All of these assets were valued at G\$1,000 each, with the exception of the FG Wilson Generating Unit.

- (1) Land and building, located at Barrack Retreat, occupied by the Company as its office and power station.
- (2) Land and building #R41, located at Barrack Retreat, currently used to house the Executive Directo of LMPCI
- (3) Land and Worker's Apartment at Moco Moco.
- (4) Office furniture, furnishings and fittings.
- (5) Office equipment.
- (6) One 275 KVA mobile Caterpillar Generating Unit.
- (7) One 625 KVA mobile FG Wilson Generating Unit.
- (8) Transmission and distribution assets.
- (9) Fuel storage tanks.
- (10) 4x4 Nissan pickup, Registration # PHH 7202
- (11) Funds in account #3190 at Bank of Guyana.

| | 2012 G\$ | 2011 GS |
|--|---|--|
| 3 REVENUE | 0.5 | 03 |
| Subvention from Government of Guyana Receipts from the Supply of Electricity Others Gains on disposal of property and equipment | 155,000,000 139,914,815 157,573 | 106,886.000 127.856,196 688,498 249,000 |
| | 295,072,388 | 235,679,694 |
| 4 GENERATION & DISTRIBUTION COST | | |
| Fuel & lubricants Materials, equipment and supplies R&M - generators Meters Depreciation of generators Transportation | 219,415,716 3.267,892 4.464,058 765,600 4.730,063 24,989,100 | 135,762,796 4,099,750 4,653,681 45,000 4,457,900 17.822,855 |
| | 257,632,429 | 166,841,982 |
| 5. ADMINISTRATIVE | | |
| Accomodation | 506,640 | 402,180 |
| Advertising | 95,424 | 462,806 |
| Bank charges | 16,692 | 52,520 |
| Cleaning and sanitation | 189,000 | 230,000 |
| Director's fees (note 16 b) | 336,000 | 366,000 |
| Employment cost | 23,767,227 | 26,131,783 |
| Entertainment & Subsistence | 661,880 | 782,250 |
| Insurance & fitness | 24,588 | 11,750 |
| Legal and professional fees | 1,028,160 | 50,000 |
| Loss on exchange | - | 141,263 |
| Office supplies | 689,160 | 1,021,629 |
| Photocopying and printing | 8,180 | 2,679,625 |
| Refund of meter deposit | 10,000 | 10,000 |
| Rental of equipment | 441.090 | 28.000 |
| Rental of premises | 250,000 | 100,000 |
| R&M - building | - | 13.640 |
| R&M - equipment | 24,300 | 104,700 |
| R&M - vehicle | 640,065 | 1,872,545 |
| Telephone & internet charges | 503.930 | 465,649 |
| Training | - | 115,600 |
| Travel. transport & postage | 4,105,925 | 2.836,234 |
| | 33.298.261 | 37.878.174 |

LETHEM POWER COMPANY INCORPORATED (A WHOLLY OWNED SUBSIDIARY OF NICIL) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2012 2012 2011 GS GS 6. TAXATION No provision was made for any taxes, possible penalties and interest on overdue taxes in the prior years. Further no provision has been made for any taxes for the current year. Management indicated that they are actively pursuing exemptions from corporation and property tax. 7. EARNINGS PER SHARE Earnings per share is calculated by dividing the profit attributable to shareholders by the weighted average number of shares in issue during the year. Profit attributable to shareholders 2,651,346 29,476,906 ----------Weighted average number of shares in issue 170.299 170.299 _____ -----Basic earnings per share 16 173 ____ ----

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| LETHEM POWER COMPANY INCORPORATED | (A WHOLLY OWNED SUBSIDIARY OF NICIL) | NOTES TO THE FINANCIAL STATEMENTS | FOR THE YEAR ENDED DECEMBER 31, 2012 |
|-----------------------------------|--------------------------------------|-----------------------------------|--------------------------------------|
| ETF | (A M | ON | FOF |

| PROPERTY, PLANT AND EQUIPMENT | Land & | Furniture | Motor | Distribution | Total |
|--|------------------|-------------------|----------------|----------------|------------|
| Cost | Buildings G\$ | & Equipment GS | Vehicles GS | Systems G\$ | 3 |
| At January 1, 2012 | 9,870,415 | 47,713,416 | 4,440,000 | 1,000 | 62,024,831 |
| Additions | 386,000 | 13,608,136 | r | i | 13,994,136 |
| At December 31, 2012 | 10,256,415 | 61,321,552 | 4,440,000 | 1,000 | 76,018,967 |
| Depreciation | | | | | |
| At January 1, 2012 | 478,051 | 29,387,544 | 3,207,500 | · | 33,073,095 |
| Charges for the year | 205,068 | 4,905,347 | 1,110,000 | , | 6,220,415 |
| At December 31, 2012 Net Book Value | 683,119 | 34,292,891 | 4,317,500 | r | 39,293,510 |
| At 31 December 2011 | 9,392,364 | 18,325,872 | 1,232,500 | 1,000 | 28,951,736 |

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36,725,457

1,000

122,500

27,028,661

9,573,296

At 31 December 2012

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(A WHOLLY OWNED SUBSIDIARY OF NICIL)

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2012

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| 9. INVENTORIES | 2012 G\$ | 2011 G\$ |
|---|-----------------------|-----------------------|
| Fuel and oil | 2.501.135 | 3.440.479 |
| 10. RECEIVABLES | | |
| Trade receivables Sundry receivables | 28.586,304 480.000 | 23,999,293 255,000 |
| | 29.066.304 | 24,254,293 |
| 11. RELATED PARTY | | |
| Parties are considered related if (a) one party has the ability to control the other party or exercise significant influence over the other party in making financial or operation decisions or (b) the party is a member of key management personnel. | | |
| Due from Parent Company : | | |
| Balance as at 1 January 2011 | 38,189,835 | 48,907,840 |
| Add : capital subsidies collected by the Parent Company | 55,000,000 | 3,186,000 |
| Less : payment for capital items by Parent Company on behalf of LMPCI | (19,008,136) | (13,904,005) |
| Balance as at 31 December 2011 | 74,181,699 | 38,189,835 |
| This account records transactions relating to capital subsidies. | | |
| Due to Parent Company : | | |
| Balance as at 1 January 2011 | 12.029,986 | 7,505.855 |
| Add : expenses paid by Parent Company on behalf of LMPCI | 636,424 | 4,524,131 |
| Balance as at 31 December 2011 | 12,666,410 | 12,029.986 |

This account records transactions relating to operating administration. The amounts due from / (to) the parent company are unsecured, interest free and carry no fixed term of repayment.

| | | 2012 | 2011 |
|-----|---|-------------|--------------------|
| 12. | CASH AND BANK | GS | GS |
| | Cash at bank | 232,099 | 34,728,098 |
| | Petty cash on hand | 1,140 | 28,140 |
| | Cash and cheques on hand | 244.985 | 542,121 |
| | | 478.224 | 35.298.359 |
| 13. | SHARE CAPITAL | | |
| | Authorised, Issued and Fully Paid | | |
| | 170,299 ordinary shares @ \$100 each | 17,029,890 | 17.029.890 |
| 14. | PAYABLES | | |
| | Trade payables | 1,081,755 | 6.481.755 |
| | Sundry payables | 4,426,192 | 4,426,192 |
| | Accruals | 16.333.671 | 1.403,324 |
| | | 21,841,618 | 12,311,271 |
| 15. | RELATED PARTY TRANSACTIONS | | |
| | (a) Compensation of key management personnel The remuneration paid to key management personnel during the year were as follows: | | |
| | Short - term employee benefits | 1,263,600 | 1,071.048 |
| | (b) Directors fees | | |
| | Fees paid to the Directors of the | | |
| | Company for services as directors: | | |
| | John A. Fredericks | - | 40,000 |
| | Megan Thomas | 63.000 | 84,000 |
| | Colin Singh | 1 76 | 77,000 |
| | Punaram Chanderban | - | 35,000 |
| | John Macedo Daniel Gajie | 50,000 | 35.000 |
| | Claire Singh | 55,000 | $35,000 \\ 60,000$ |
| | Christopher Moses | 66,000 | - |
| | Silverius Perry | 42,000 | |
| | Willem Toney | 30,000 | - |
| | Desmond Kissoon | 30,000 | 5.5 |
| | | 336,000 | 366,000 |
| | | | |

16. FINANCIAL INSTRUMENTS

(a) Fair Value

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The face values less any estimated credit adjustments for financial assets and liabilities with a maturity of less than one year are assumed to approximate their fair values.

(b) Credit Risk

Cash is held with substantial financial institutions. There are no significant concentrations of risk attaching to trade receivables as these amounts are not concentrated in any given sector or institution and are shown net of provision for doubtful debts.

(c) Interest Rate Risk

Interest rate risk is the risk that the value of the financial instruments will fluctuate due to changes changes in market interest rates. The Company has no exposure to interest rate risk.

(d) Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in raising funds to meet its commitments associated with financial instruments.

The Company manages its liquidity risk by maintaining an appropriate level of resources in liquid or near liquid form.

(A WHOLLY OWNED SUBSIDIARY OF NICIL)

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2012

16. FINANCIAL INSTRUMENTS (CONT'D)

| | Maturing 2012 | | | |
|--------------------------------|-----------------|-------------------|--|--|
| Assets | On Demand GS | 1 - 5 Years GS | Total G\$ | |
| Receivables | 29.066.304 | 71 191 (00) | 29.066.304 | |
| Related party Cash and bank | 478,224 | 74,181,699 | 74.181.699 478.224 | |
| | 29,544,528 | 74,181.699 | 103.726.227 | |
| Liabilities | | | | |
| Related party | 12,666,410 | . | 12,666,410 | |
| Payables | 21,841,618 | - | 21.841,618 | |
| | 34,508,028 | | 34,508,028 | |
| N/ S | | | | |
| Net gap | (4,963,500) | 74,181,699 | 69.218.199 | |
| Cumulative gap | (4,963,500) | 69,218,199 | | |
| | : | Maturing 2011 | www.comentersty.com | |
| | On Demand | 1 - 5 Years | Total | |
| Assets | GS | GS | GS | |
| Receivables | 24,254,293 | | 24,254,293 | |
| Related party | - | 38,189,835 | 38,189,835 | |
| Cash and bank | 35.298,359 | - | 35.298,359 | |
| | 59.552,652 | 38,189,835 | 97,742,487 | |
| | | | Sector and the sector | |

| Liabilities | | | |
|----------------|------------|------------|------------|
| Related party | 12,029,986 | - | 12,029,986 |
| Payables | 12,311,272 | - | 12,311,272 |
| | 24,341,258 | - | 24.341.258 |
| Net gap | 35.211.394 | 38,189.835 | 73,401,229 |
| Cumulative gap | 35,211,394 | 73,401,229 | - |

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